Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	15,553			8,178	-4,753	-4,151	558	14,267	2	0	20,857
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,475	-9	131	327	-6,821		21	502	146	1,434	1,782
Pentanes Plus		-9		-	-917		-3	161	141	139	218
Liquefied Petroleum Gases	7,111		131	327	-5,904		24	341	4	1,296	1,564
Ethane/Ethylene	2,632		_	-	-2,706		-2	_	_	-72	402
Propane/Propylene	2,856		189	288	-1,896		4	_	2	1,431	574
Normal Butane/Butylene	1,143		-6	25	-765		49	209	3	136	414
Isobutane/Isobutylene	480		-52	14	-537		-27	132	_	-200	174
Other Liquids		389		1	550	304	-267	1,212	5	294	7,517
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		389		-	414	116	28	886	5	0	370
Hydrogen				_	-	160		160	-	0	
Oxygenates (excluding Fuel Ethanol)		_		-	_	_	-		_	_	-
Renewable Fuels (including Fuel Ethanol)		389		_	414	-44	28	726	5	0	370
Fuel Ethanol <sup>6</sup>		386		_	362	-19	21	705	3	0	345
Renewable Fuels Except Fuel Ethanol		3		_	52	-25	7	21	2	0	25
Other Hydrocarbons				_	_		317	- 611	_	294	4.064
Unfinished Oils				1	- 400			-611	0		4,064
Motor Gasoline Blend.Comp. (MGBC)		_			136	188	-612	937	U	0	3,083
Reformulated		_		_	106	100	-612	937	0	0	2 002
Conventional				-	136	188	-012	937	_	-	3,083
Finished Petroleum Products		_	16,347	72	177	-144	-201		30	16,623	9,356
Finished Motor Gasoline		_	8,839	_	-654	-169	-279		0	8,295	3,173
Reformulated		_		_	_	_	_		_		, ´ –
Conventional		_	8,839	-	-654	-169	-279		0	8,295	3,173
Finished Aviation Gasoline			6	-	-		1		_	5	10
Kerosene-Type Jet Fuel			675	-	661		122		_	1,214	654
Kerosene			_	_	_		_		_	-	_
Distillate Fuel Oil			4,411	7	170	25	-214		_	4,827	3,475
15 ppm sulfur and under <sup>7</sup>			4,227	_	170	25	-314		_	4,736	3,100
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			177	6	-	-	62		_	121	178
Greater than 500 ppm sulfur			7	1	_		38		-	-30	197
Residual Fuel Oil <sup>8</sup>			287	11	_		-33		16	315	170
Less than 0.31 percent sulfur			170	_	_		-9		NA	NA	20
0.31 to 1.00 percent sulfur			13	11	_		-1		NA	NA	14
Greater than 1.00 percent sulfur			104	_	_		-23		NA	NA	136
Petrochemical Feedstocks			_	_	_		_		_	-	_
Naphtha for Petro. Feed. Use			-	-	_		_		_	-	_
Other Oils for Petro. Feed. Use			_	_	_				_	_	_
Special Naphthas			_	_	_		_		9	-9	_
Lubricants			_	_	_		-		1	-9 -1	_
Petroleum Coke			565	_	_		-22		I	587	48
Marketable			369	_	_		-22		_	391	48
Catalyst			196							196	
Asphalt and Road Oil			883	53			227		4	705	1,813
Still Gas			603							603	1,010
Miscellaneous Products	==		78	1	_		-3		_	82	13
Total	24,028	380	16,478	8,578	-10,847	-3,991	111	15,981	183	18,352	39,512

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethan.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.